

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

Dated 08.08.2013

No. F.DTL/207/20013-14/DGM(SO)/EAC

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Final Intra-State ABT based Energy Account for the month of Mar-12

Sir,

Please find herewith the final Intra-State ABT based Energy Accounts for the month of Mar, 2012.
The energy accounts contain the following

- Annexure-1 Availability of generating stations within Delhi.
- Annexure-2 Plant availability factor monthly of BTPS & Bawana Generating station(PAFM).
- Annexure-3 PLF based on scheduled generation of generating stations within Delhi
- Annexure-4 Monthly & Cumulative weighted average entitlement of Distribution licensees
- Annexure-5 Energy scheduled to Distribution licensees from generating stations within Delhi
- Annexure-6 Incentive energy booked to Distribution Licensees from generating stations within Delhi.

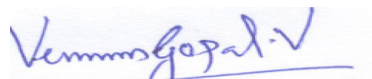
As per the decision taken in commercial sub committie meeting held on dated 25.10.2010.
Provisional energy accounts has been finalized ,on the basis of UI bills issued .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Mar'12

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
RPH	Apr'11	91.90	91.90
	May'11	91.33	91.61
	June'11	85.48	89.58
	July'11	22.68	72.59
	Aug'11	69.76	72.01
	Sep'11	59.87	70.02
	Oct'11	75.37	70.80
	Nov'11	61.77	69.69
	Dec'11	59.62	68.55
	Jan'12	53.26	67.00
	Feb'12	77.54	67.92
	Mar'12	75.63	68.37
	GT	Apr'11	79.66
May'11		74.76	77.17
June'11		67.57	74.01
July'11		73.56	73.89
Aug'11		83.17	75.77
Sep'11		71.15	75.02
Oct'11		66.71	73.81
Nov'11		77.13	74.22
Dec'11		89.25	75.91
Jan'12		90.58	77.40
Feb'12		87.85	78.30
Mar'12		91.40	79.41
PPCL		Apr'11	77.73
	May'11	89.69	83.81
	June'11	86.65	84.75
	July'11	93.28	86.92
	Aug'11	94.94	88.54
	Sep'11	94.68	89.55
	Oct'11	93.65	90.14
	Nov'11	93.06	90.50
	Dec'11	94.75	90.98
	Jan'12	98.33	91.73
	Feb'12	97.92	92.26
	Mar'12	96.32	92.61

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Mar'12

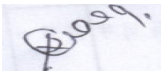
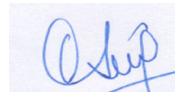
Details of Plant Availability Factor of BTPS Generating Station as per Regulation dated 19.01.09

Stations	Period	PAFM	PAFY
		in %	in %
BTPS	Apr'11	91.65	91.65
	May'11	95.63	93.67
	June'11	99.67	95.65
	July'11	89.71	94.14
	Aug'11	94.93	94.3
	Sep'11	83.46	92.52
	Oct'11	63.32	88.29
	Nov'11	65.79	85.52
	Dec'11	72.05	84.01
	Jan'12	98.24	84.45
	Feb'12	100.13	86.72
	Mar'12	101.00	87.93
	Bawana	Dec'11	70.11
Jan'12		40.52	44.63
Feb'12		68.68	55.36
Mar'12		96.50	68.65

The PAFM & PAFY shall be calculated with the following formula as per Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
RPH	Apr'11	91.82	91.82
	May'11	90.55	91.18
	June'11	85.48	89.30
	July'11	22.59	72.35
	Aug'11	68.97	71.66
	Sept'11	59.87	69.73
	Oct'11	75.37	70.55
	Nov'11	61.77	69.47
	Dec'11	59.39	68.33
	Jan'12	53.26	66.80
	Feb'12	77.24	67.71
	Mar'12	71.44	68.02
GT	Apr'11	47.09	47.09
	May'11	57.51	52.38
	June'11	55.24	53.33
	July'11	49.40	52.33
	Aug'11	51.78	52.22
	Sept'11	43.54	50.80
	Oct'11	57.99	51.84
	Nov'11	62.76	53.18
	Dec'11	69.77	55.05
	Jan'12	58.36	55.39
	Feb'12	28.96	53.10
	Mar'12	31.09	51.23
PPCL	Apr'11	66.73	66.73
	May'11	83.92	75.47
	June'11	77.29	76.07
	July'11	88.62	79.26
	Aug'11	89.52	81.34
	Sept'11	91.29	82.97
	Oct'11	92.55	84.36
	Nov'11	92.58	85.37
	Dec'11	93.21	86.25
	Jan'12	93.64	87.00
	Feb'12	91.21	87.36
	Mar'12	90.98	87.67

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Mar'12

Annexure-4

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
	May'11	33.370	22.340	21.880	15.320	7.090		
	June'11	33.370	22.340	21.880	15.320	7.090		
	July'11	33.370	22.340	21.880	15.320	7.090		
	Aug'11	33.370	22.340	21.880	15.320	7.090		
	Sep'11	33.370	22.340	21.880	15.320	7.090		
	Oct'11	33.370	22.340	21.880	15.320	7.090		
	Nov'11	33.370	22.340	21.880	15.320	7.090		
	Dec'11	33.370	22.340	21.880	15.320	7.090		
	Jan'12	33.370	22.340	21.880	15.320	7.090		
	Feb'12	33.370	22.340	21.880	15.320	7.090		
	Mar'12	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84
May'11		42.660	28.080	28.160	0.260	0.000	0.84	0
June'11		42.660	28.080	28.160	0.260	0.000	0.84	0
July'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Aug'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Sep'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Oct'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Nov'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Dec'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Jan'12		42.660	28.080	28.160	0.260	0.000	0.84	0
Feb'12		42.660	28.080	28.160	0.260	0.000	0.84	0
Mar'12		42.660	28.080	28.160	0.260	0.000	0.84	0
GT		Apr'11	42.990	28.460	28.280	0.270	0.000	
	May'11	42.990	28.460	28.280	0.270	0.000		
	June'11	42.990	28.460	28.280	0.270	0.000		
	July'11	42.990	28.460	28.280	0.270	0.000		
	Aug'11	42.990	28.460	28.280	0.270	0.000		
	Sep'11	42.990	28.460	28.280	0.270	0.000		
	Oct'11	42.990	28.460	28.280	0.270	0.000		
	Nov'11	42.990	28.460	28.280	0.270	0.000		
	Dec'11	42.990	28.460	28.280	0.270	0.000		
	Jan'12	42.990	28.460	28.280	0.270	0.000		
	Feb'12	42.990	28.460	28.280	0.270	0.000		
	Mar'12	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000	
May'11		31.760	21.440	20.770	26.030	0.000		
June'11		31.760	21.440	20.770	26.030	0.000		
July'11		31.760	21.440	20.770	26.030	0.000		
Aug'11		31.760	21.440	20.770	26.030	0.000		
Sep'11		31.760	21.440	20.770	26.030	0.000		
Oct'11		31.760	21.440	20.770	26.030	0.000		
Nov'11		31.760	21.440	20.770	26.030	0.000		
Dec'11		31.760	21.440	20.770	26.030	0.000		
Jan'12		31.760	21.440	20.770	26.030	0.000		
Feb'12		31.760	21.440	20.770	26.030	0.000		
Mar'12		31.760	21.440	20.770	26.030	0.000		

DELHI TRANSCO LIMITED
State Load Despatch Centre
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E) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on meeting held on 03.02.12 at Bawana CCGT.

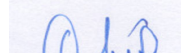
Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB	MERCHANT
Bawana	Dec'11	26.530	16.580	17.770	7.300	1.820	10	10	10
	Jan'12	26.530	16.580	17.770	7.300	1.820	10	10	10
	Feb'12	26.530	16.580	17.770	7.300	1.820	10	10	10
	Mar'12	26.530	16.580	17.770	7.300	1.820	10	10	10

DELHI TRANSCO LIMITED
State Load Despatch Centre

Final Energy Accounts for the month of Mar'12

**F) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order
on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
	May'11	33.370	22.340	21.880	15.320	7.090		
	June'11	33.370	22.340	21.880	15.320	7.090		
	July'11	33.370	22.340	21.880	15.320	7.090		
	Aug'11	33.370	22.340	21.880	15.320	7.090		
	Sep'11	33.370	22.340	21.880	15.320	7.090		
	Oct'11	33.370	22.340	21.880	15.320	7.090		
	Nov'11	33.370	22.340	21.880	15.320	7.090		
	Dec'11	33.370	22.340	21.880	15.320	7.090		
	Jan'12	33.370	22.340	21.880	15.320	7.090		
	Feb'12	33.370	22.340	21.880	15.320	7.090		
	Mar'12	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84
May'11		42.660	28.080	28.160	0.260	0.000	0.84	0
June'11		42.660	28.080	28.160	0.260	0.000	0.84	0
July'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Aug'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Sep'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Oct'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Nov'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Dec'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Jan'12		42.660	28.080	28.160	0.260	0.000	0.84	0
Feb'12		42.660	28.080	28.160	0.260	0.000	0.84	0
Mar'12		42.660	28.080	28.160	0.260	0.000	0.84	0
GT		Apr'11	42.990	28.460	28.280	0.270	0.000	
	May'11	42.990	28.460	28.280	0.270	0.000		
	June'11	42.990	28.460	28.280	0.270	0.000		
	July'11	42.990	28.460	28.280	0.270	0.000		
	Aug'11	42.990	28.460	28.280	0.270	0.000		
	Sep'11	42.990	28.460	28.280	0.270	0.000		
	Oct'11	42.990	28.460	28.280	0.270	0.000		
	Nov'11	42.990	28.460	28.280	0.270	0.000		
	Dec'11	42.990	28.460	28.280	0.270	0.000		
	Jan'12	42.990	28.460	28.280	0.270	0.000		
	Feb'12	42.990	28.460	28.280	0.270	0.000		
	Mar'12	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000	
May'11		31.760	21.440	20.770	26.030	0.000		
June'11		31.760	21.440	20.770	26.030	0.000		
July'11		31.760	21.440	20.770	26.030	0.000		
Aug'11		31.760	21.440	20.770	26.030	0.000		
Sep'11		31.760	21.440	20.770	26.030	0.000		
Oct'11		31.760	21.440	20.770	26.030	0.000		
Nov'11		31.760	21.440	20.770	26.030	0.000		
Dec'11		31.760	21.440	20.770	26.030	0.000		
Jan'12		31.760	21.440	20.770	26.030	0.000		
Feb'12		31.760	21.440	20.770	26.030	0.000		
Mar'12		31.760	21.440	20.770	26.030	0.000		



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Mar'12

G) Cum. Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on meeting held on 03.02.11 at Bawana CCGT.

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB	MERCHANT
Bawana	Dec'11	26.530	16.580	17.770	7.300	1.820	10	10	10
	Jan'12	26.530	16.580	17.770	7.300	1.820	10	10	10
	Feb'12	26.530	16.580	17.770	7.300	1.820	10	10	10
	Mar'12	26.530	16.580	17.770	7.300	1.820	10	10	10

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Mar'12

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	129.169430
	BYPL	86.459565
	NDPL	84.693651
	NDMC	59.315704
	MES	27.444149
	Total	387.082500
RPH*	BRPL	27.033286
	BYPL	17.861994
	NDPL	17.860717
	NDMC	0.156003
	MES	0.000000
	IP	0.744000
	Jhajjar	0.000000
	Total	63.656000
GT(APM, PMT, RLNG)	BRPL	26.046246
	BYPL	17.243518
	NDPL	17.133935
	NDMC	0.163057
	MES	0.000000
	Total	60.586756
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Mar'12

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	68.817030
	BYPL	46.448271
	NDPL	45.004084
	NDMC	56.408921
	MES	0.000000
	Total	216.678307
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	11.351229
	BYPL	7.093769
	NDPL	7.603227
	NDMC	3.123535
	MES	0.778712
	PUNJAB	1.406678
	HARYANA	5.642850
	MERCHANT	0.000000
	Total	37.000000

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Mar'12

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto this month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
RPH	BRPL	-9.368349	-8.826134	0.542215
	BYPL	-6.189685	-5.831473	0.358212
	NDPL	-6.189378	-5.831173	0.358205
	NDMC	-0.054224	-0.051072	0.003152
	MES	0.000000	0.000000	0.000000
	IP	-0.272198	-0.255239	0.016959
	Jhajjar	0.000000	0.000000	0.000000
	Total	-22.073833	-20.795091	1.278742
GT	BRPL	-152.994960	-185.586008	-32.591048
	BYPL	-101.279705	-122.854864	-21.575158
	NDPL	-100.644277	-122.083561	-21.439284
	NDMC	-0.966054	-1.171329	-0.205274
	MES	0.000000	0.000000	0.000000
	Total	-355.884997	-431.695761	-75.810764
PPCL	BRPL	60.028425	68.335185	8.306760
	BYPL	40.523647	46.130599	5.606953
	NDPL	39.256624	44.688973	5.432349
	NDMC	49.197680	56.006405	6.808725
	MES	0.000000	0.000000	0.000000
	Total	189.006376	215.161163	26.154787

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

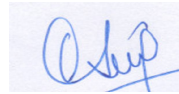
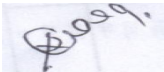
- 1) Normative Annual Plant Availability Fa 82%
- 2) Auxilliary consumption 9.50%
- 3) Capcity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC * (NDM / NDY) * (PAFM * NAPAF)$ (in Rupees)
 AFC = Annual Fixed cost
 NAPAF= Normative Annual Plant Availability Factor in %
 NDM = Number of days in Month
 NDY = Number of days in Year
 PAFM = Plant Availability factor Achieved during the month in %
 PAFY = Plant Availability factor Achieved during the Year in %

however as per CERC Regulation item(5) of chapter 2

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



MANAGER(SO/EA)